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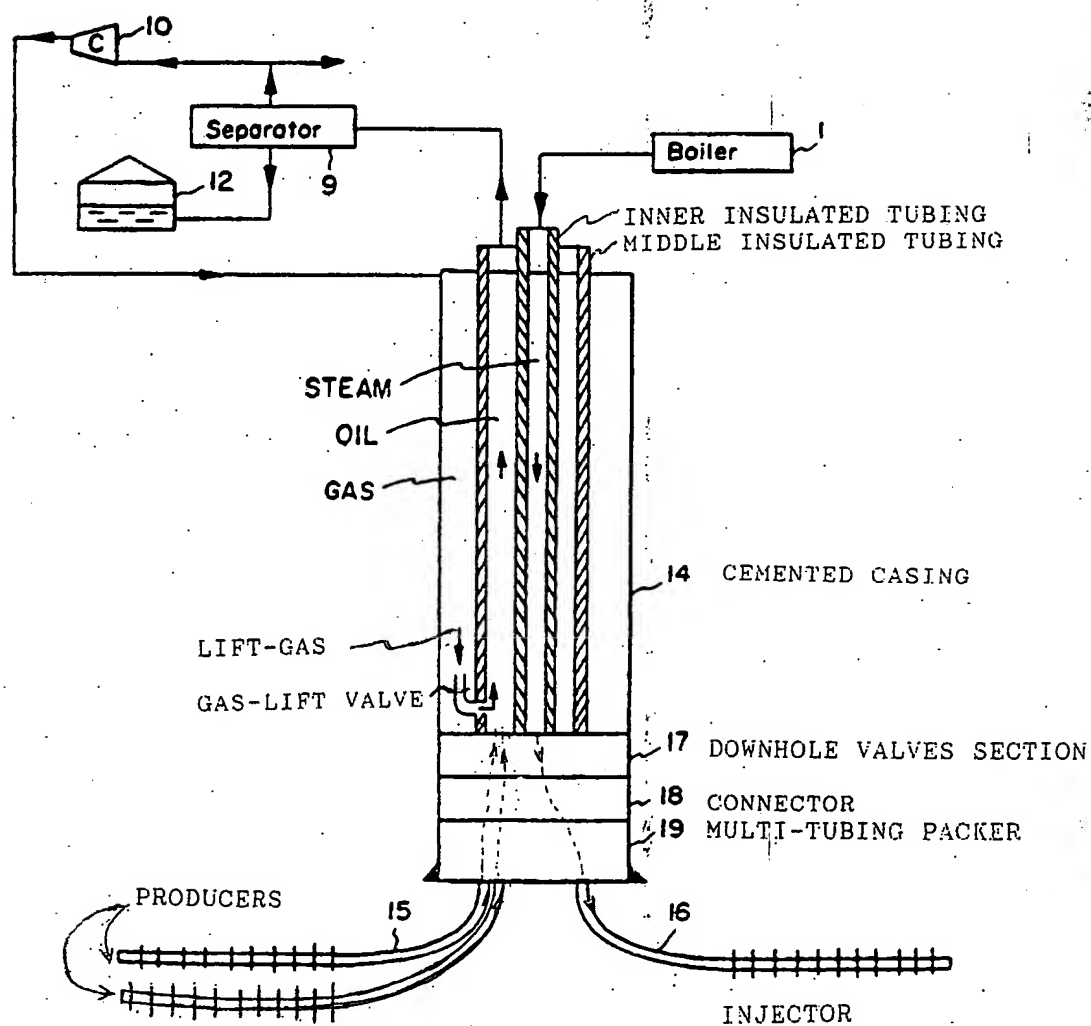
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## PRIOR ART

FIGURE A  
REFERENCE 1 FIG. 5

SCHEMATIC MULTI-LATERAL ARCTIC WELL CONFIGURATION

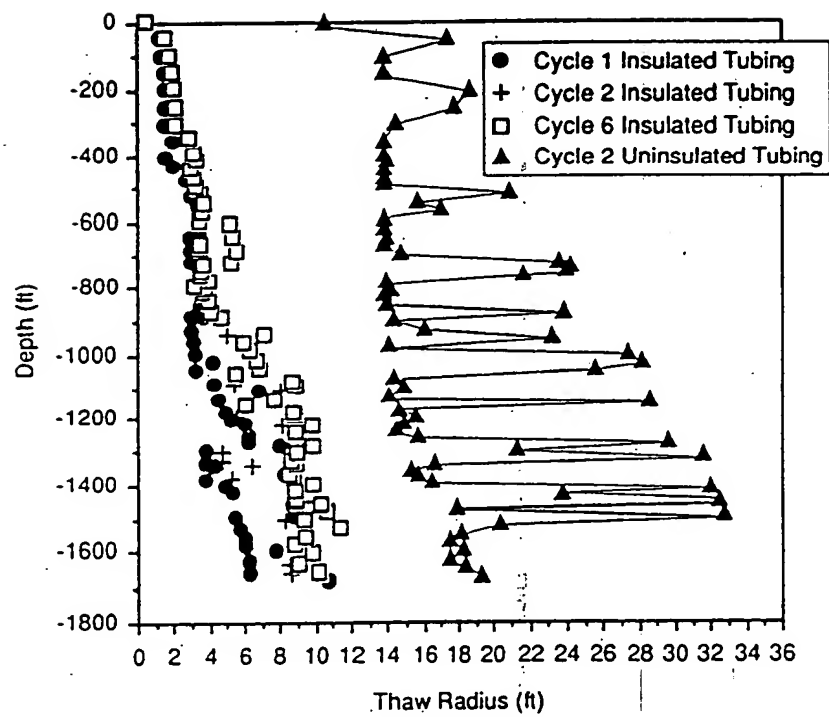
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The diagram illustrates a wellbore system with multiple fluid phases. At the top, a 'Separator' (9) receives input from a 'Boiler' and a source labeled 'C' (10). The separator outputs 'Fuel Gas' and a fluid stream (12) that enters the wellbore. The wellbore is divided into sections: 'STEAM', 'OIL', 'GAS', and 'MUD'. A 'Boiler' is connected to the top of the wellbore. The wellbore is surrounded by 'Casing' (14) and an 'Additional Casing' (27). At the bottom, there is a 'Downhole Valves Section' (17), a 'Connector' (18), and a 'Multi-Tubing Packer' (19). The wellbore is connected to a surface system (15) and a subsurface system (16).

FIG. B

# PRIOR ART

FIGURE C



REFERENCE 5 Figure 15: Thaw Radii at End of Cycles 1, 2 and 6

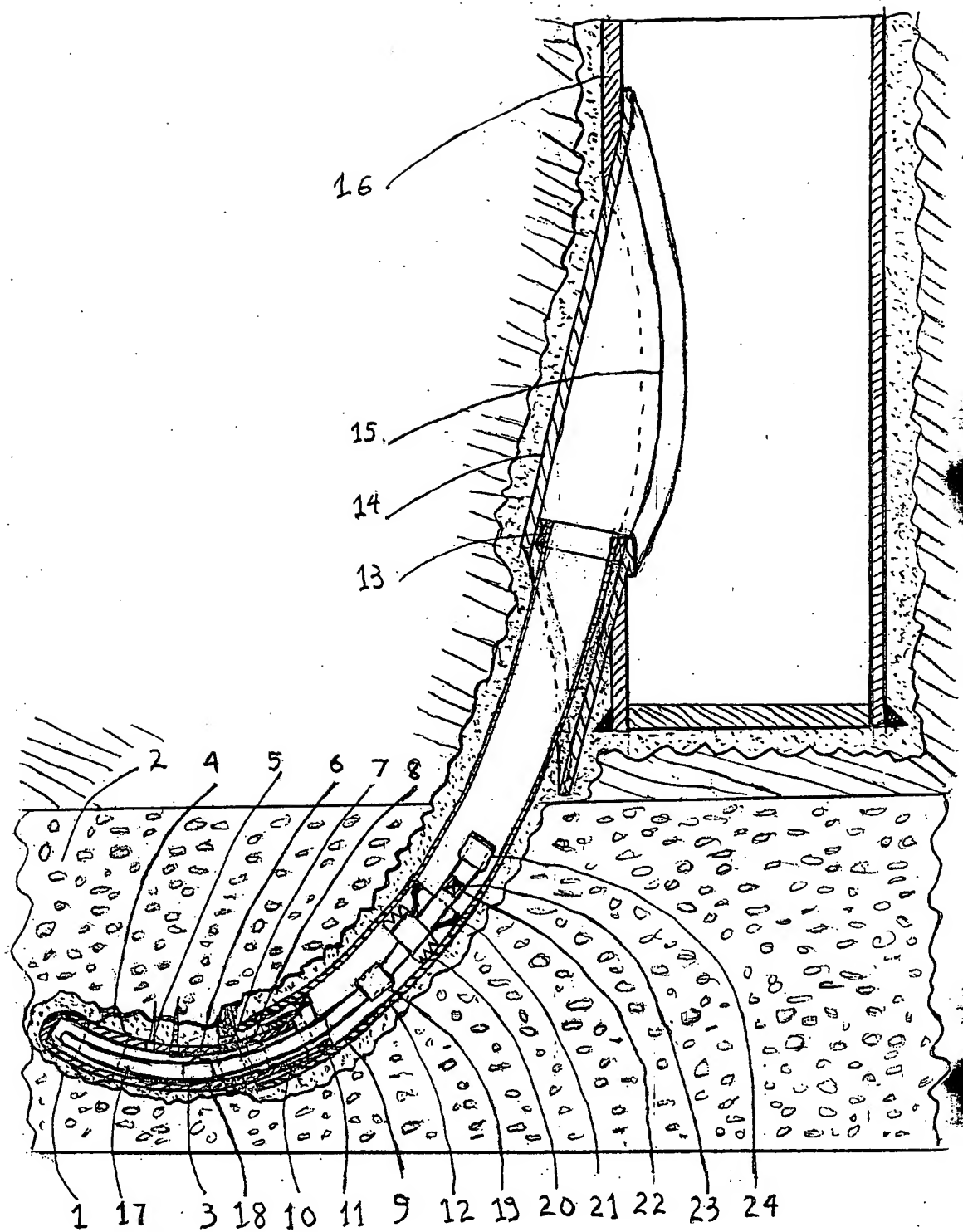


FIG. 1



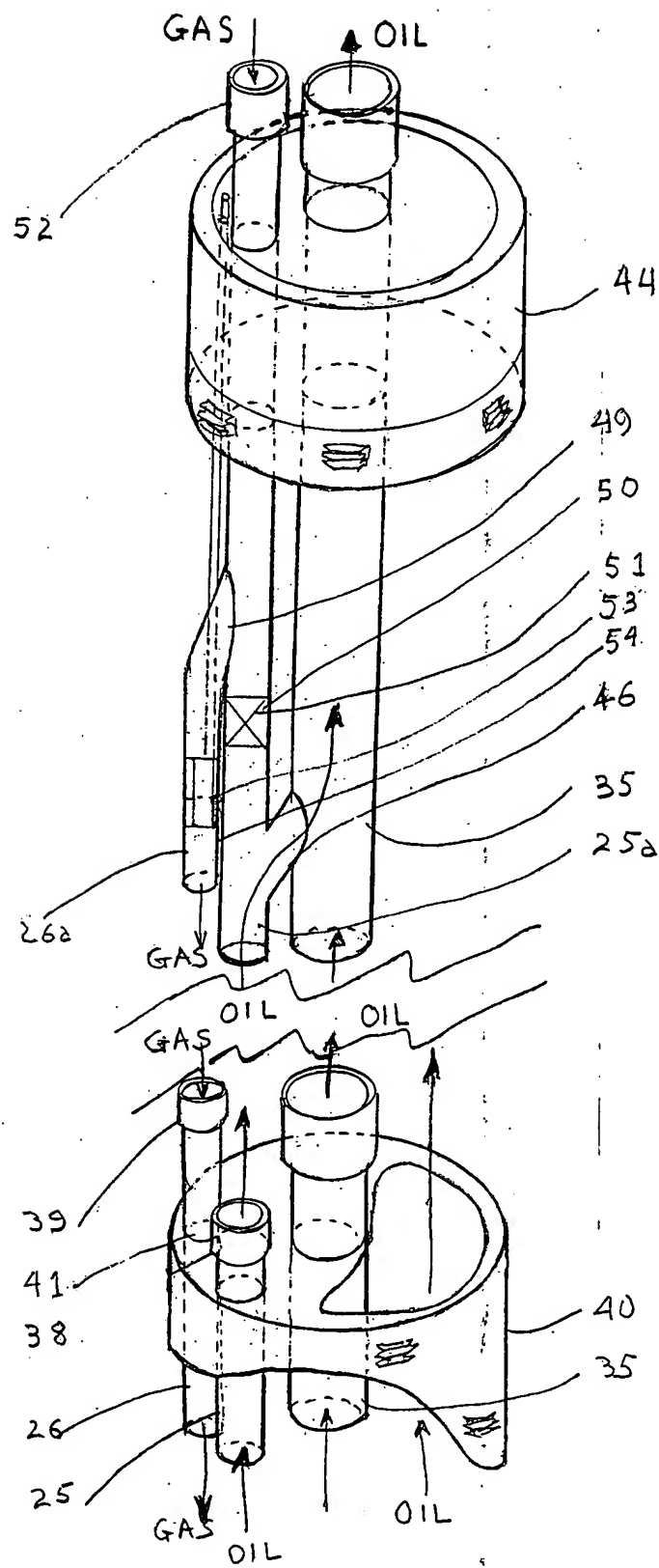
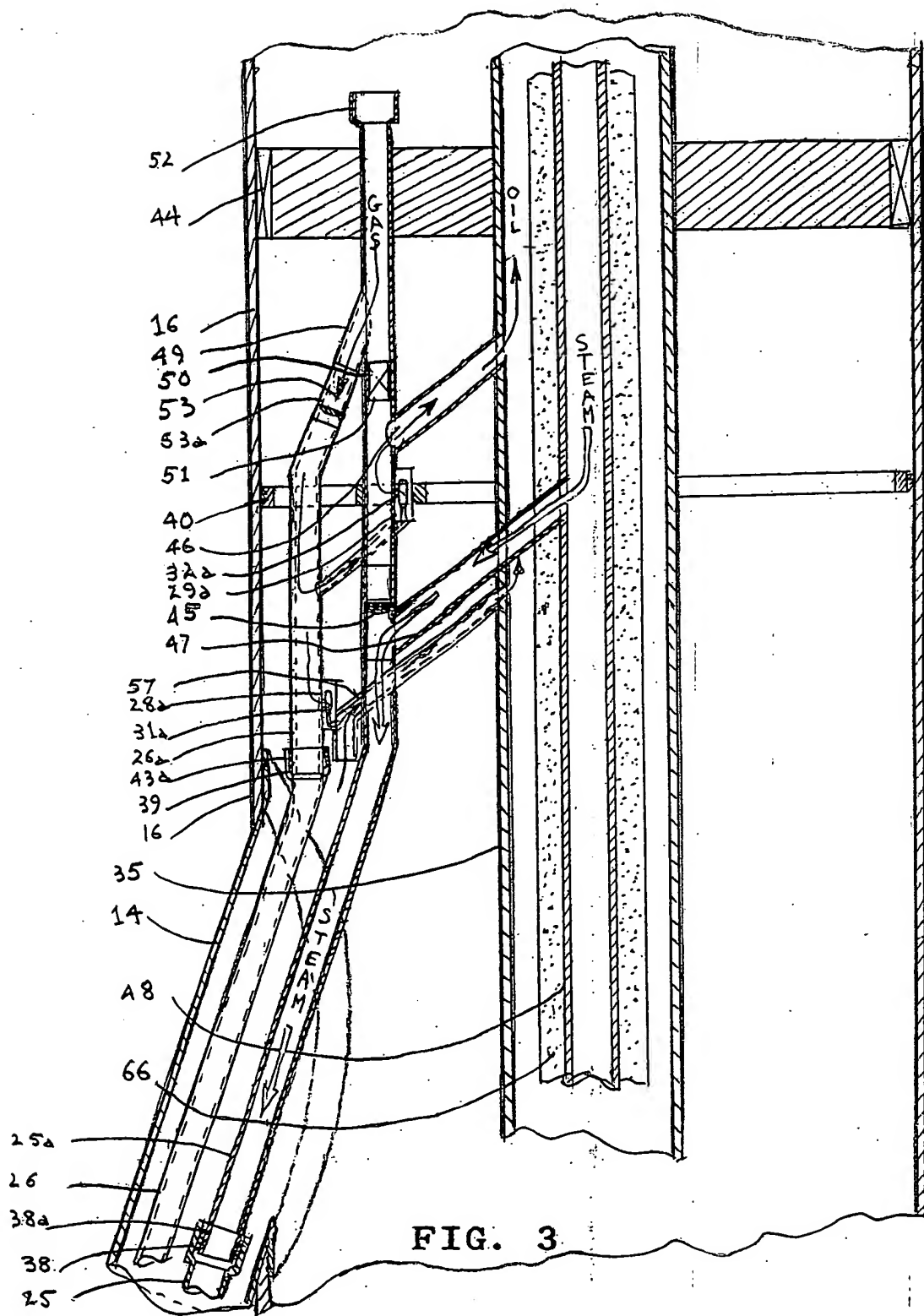


FIG. 2A





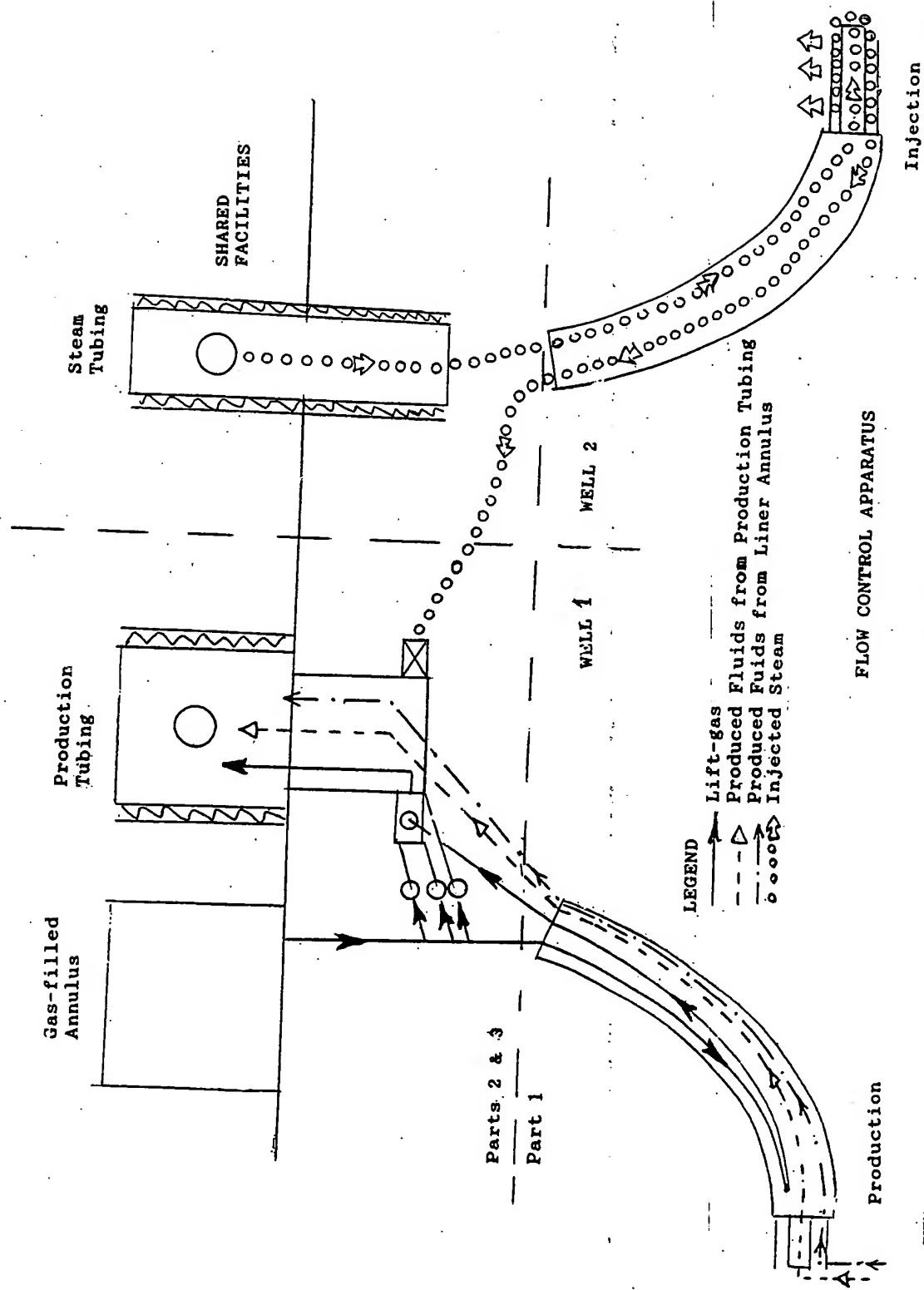


FIG. 4

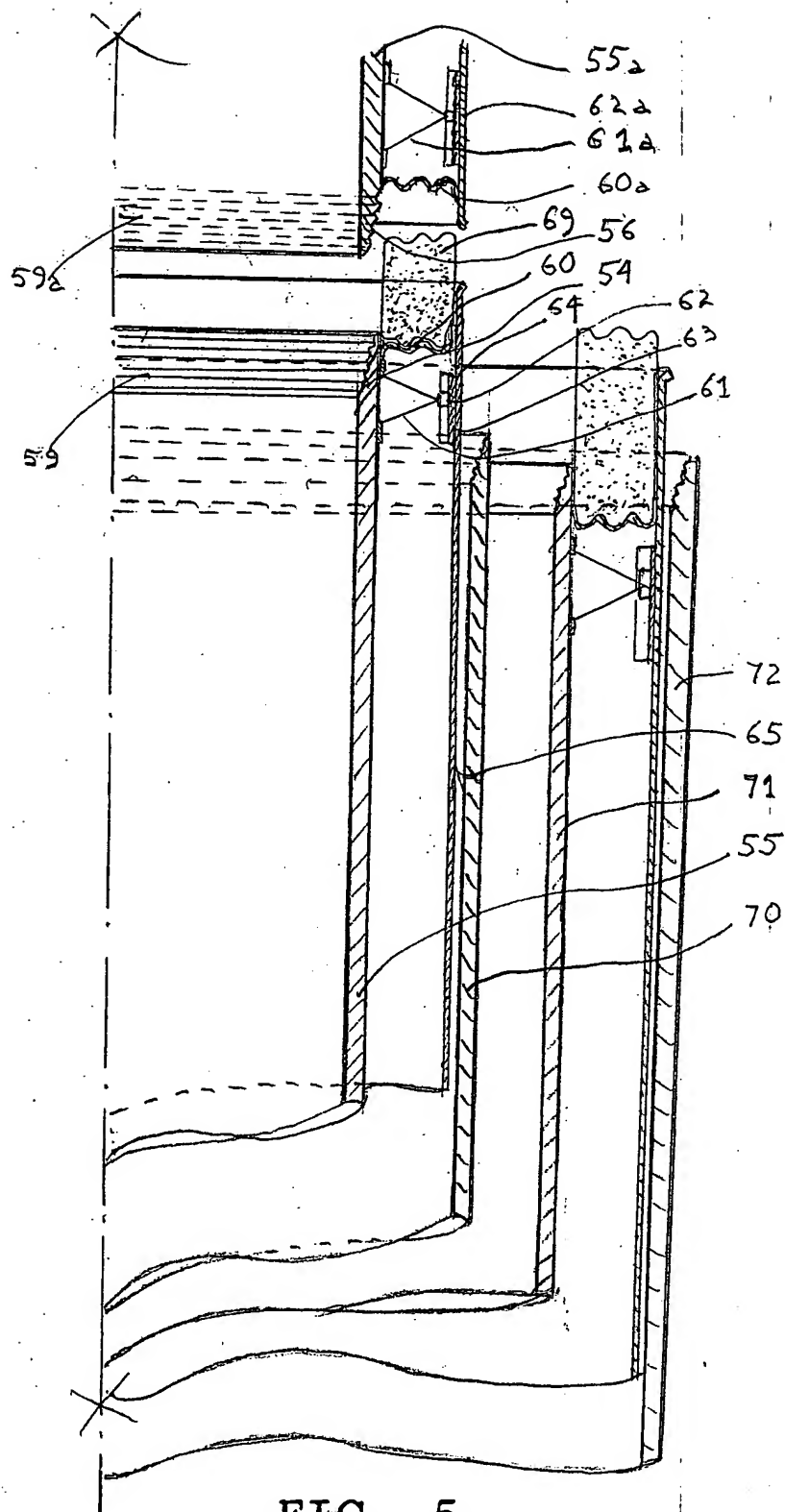


FIG. 5

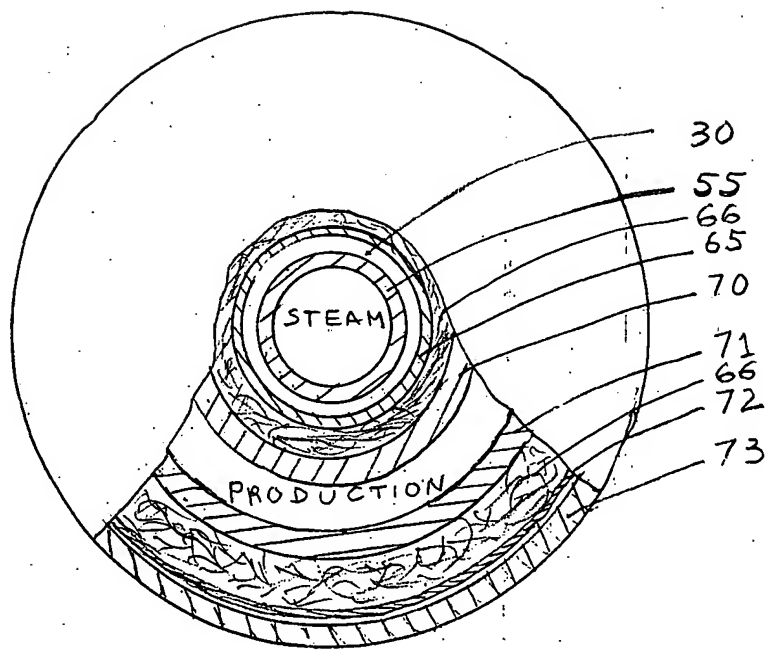


FIG. 6

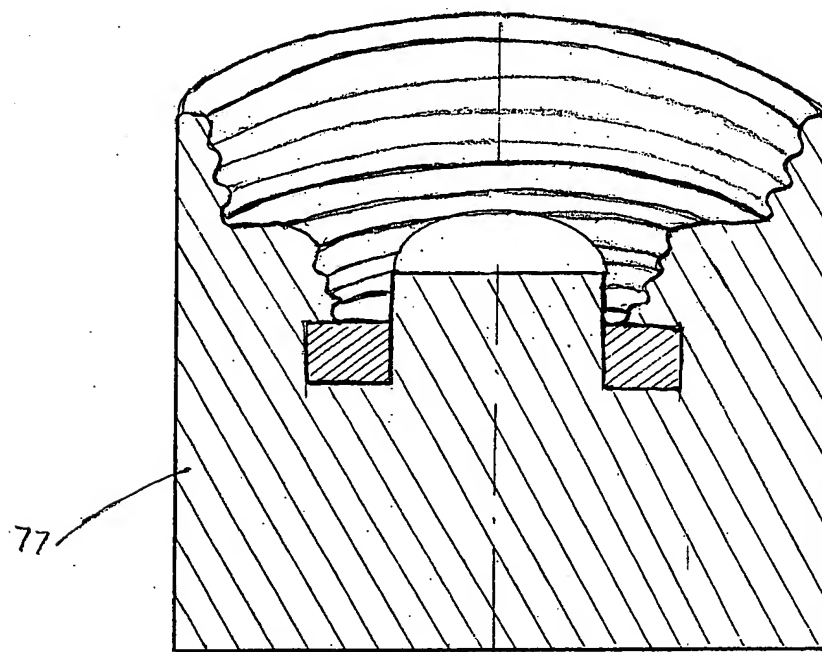
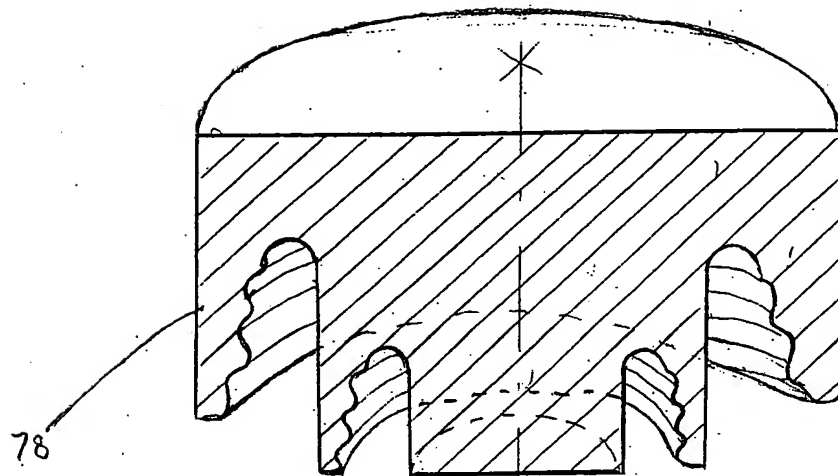


FIG. 7